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High Power Density Thermal Management of Proton Exchange Membrane Fuel Cells

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Start Date: 8/2004

Planned Completion: 8/2007







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Research Goals and Objectives

- Improve overall power density of Proton Exchange Membrane (PEM)
 Fuel Cells by significantly increasing heat removal capacity
- Implement two-phase passive cooling system to eliminate power consuming pump.
- Minimize unwanted temperature gradients utilizing the isothermal evaporation process.
- Utilize high heat transfer rates through evaporation in microchannels.
 - Identify mechanisms controlling heat transfer in microchannels and successfully model thermal fluid transport.
 - Identify and predict the onset of performance limiting operating conditions, such as instabilities and critical heat flux.







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Relevance to Current State-of-the-Art

- Combining phase-change heat transfer with microchannels can significantly increases the heat removal capacity per unit volume beyond the state-of-the-art.
- Passive cooling technologies also improve overall power density and fuel cell efficiency

Relevance to NASA

- One limiting factor in increasing the overall power density of PEM fuel cells is the inability to to remove the heat load with high power loads.
- NASA power density target for PEM fuel cells is currently 5000 W/kg, which is an order of magnitude larger than the state of the art.







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Budget, Schedule and Deliverables

- Budget
 - \$80,000
- Quarterly tasks and milestones accomplished during year 1
 - 1) Designed and fabricated microchannel cooling plate for PEMFC's.
 - Instrumented cooling plate for heat transfer, pressure drop, and flow visualization measurements.
 - 3) Made extensive measurements of heat transfer coefficient, pressure drop, and characterized flow regimes.
 - 4) Developed predictive heat transfer, pressure drop, and flow regime models for microchannel evaporative flow.
 - 5) Designed condenser and fabricated condenser.
 - 6) Assembled thermal management system through microchannel plate.
 - 7) Characterized thermal and flow performance of thermal management system with simulated heat load.
- Quarterly tasks and milestones planned for year 2
 - 1) Design radiator and fabricate radiator.
 - 2) Collect experimental data on performance of integrated thermal management system
 - 3) Calibrate system performance models
 - 4) Test thermal performance in forced flow model
 - 5) Develop design methodology
 - 6) Build and test prototype in test bed fuel cell







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Deliverables

- Prototype passive & forced flow high power density thermal management system
- Experimental data base on thermal flow performance of thermal management system
- Design methodology for fuel cell system and different applications
- Computational analysis tool to predict thermal management system performance







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Anticipated Technology End Use

- Integrate microchannel cooling plates internally within fuel cell stack to allow for significantly enhanced thermal power density.
- Other applications requiring high power density thermal management
 - High Power density batteries
 - Automotive fuel cell applications
 - Spacecraft Avionics



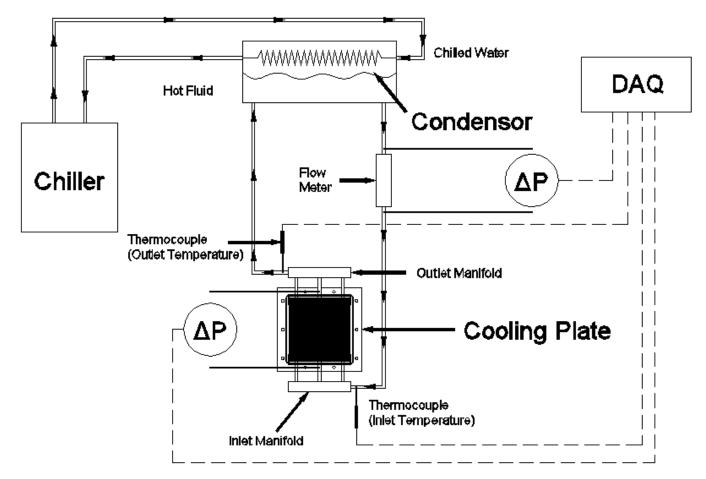




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Accomplishments and Results

Experimental Facility









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Cooling Plate & Working Fluid

- Microchannel Cooling plate
 - 56 channels 1 mm X 1mm square cross section, 155 mm long
 - Made from aluminum
- Working Fluid
 - HFE-7100 by 3M
 - Saturation Temperature: 61 C
 - Specific Heat: 1250 J/kg*K
 - Heat of vaporization: 111.6 J/kg
 - Compatible with most materials







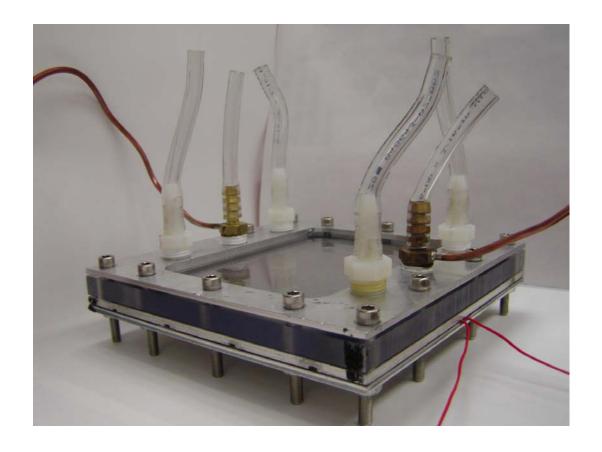


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Cooling Plate Assembly













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Experimental Objectives

- Evaluate flow rate and pressure gradient with different heat loads
- Evaluate flow boiling heat transfer coefficients
- Evaluate maximum heat load
- Compare predicted flow rate and pressure gradient with predictions from computational model

Flow Visualization

Task Title – PI – Organization 10

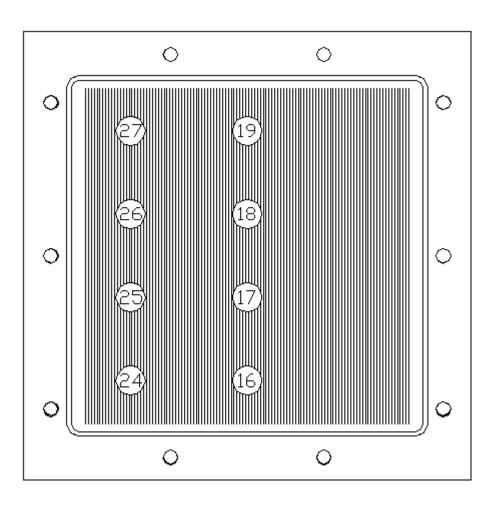






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Locations of Temperature Measurements



Optimal Operating
Temperature
For PEM fuel cell is
70-80 degrees C

At maximum heat flux-43 kW/m^2

Before onset of instability

T(16)=76.7 C

T(17)=79.8 C

T(18)=78.4 C

T(19)=78.3 C

T(24)=76.0 C

T(25)=79.1 C

T(26)=81.9 C

T(27)=82.9 C



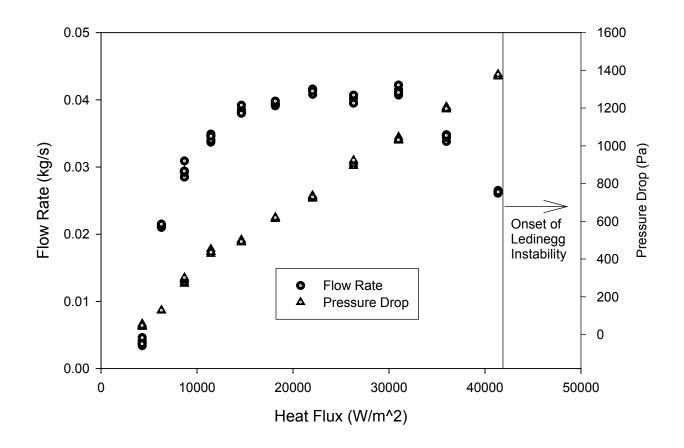




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Flow Rate & Pressure Drop Variation with Heat Flux

Flow Rate & Pressure Drop vs Heat Flux



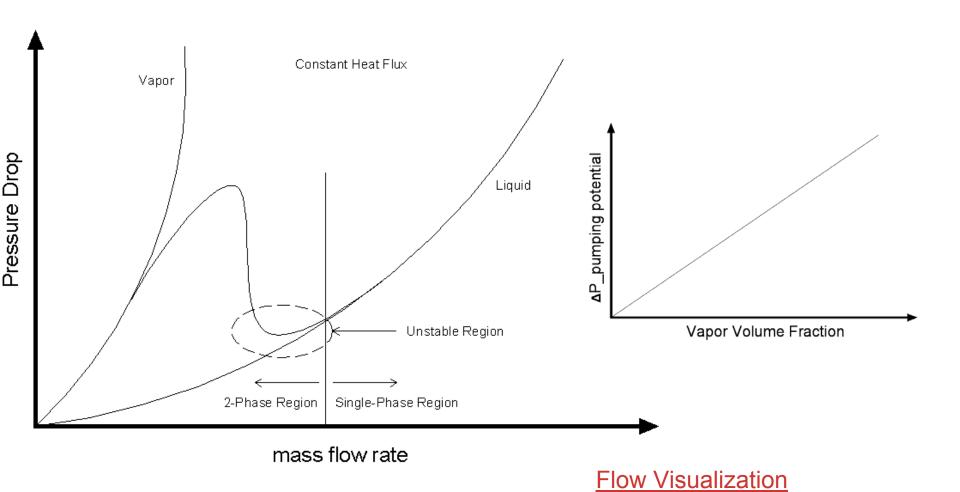






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Ledinegg Instability



Task Title – PI – Organization

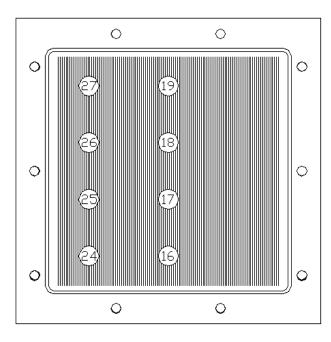


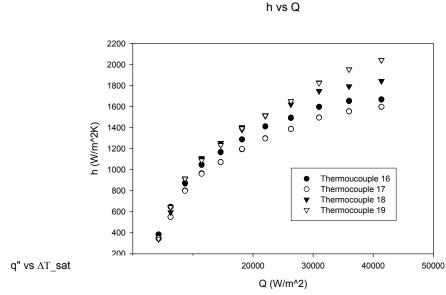


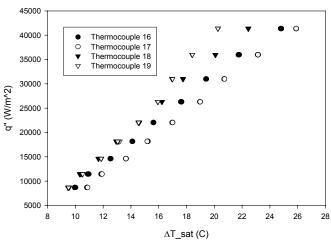


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Measurement of Heat Transfer Coefficient









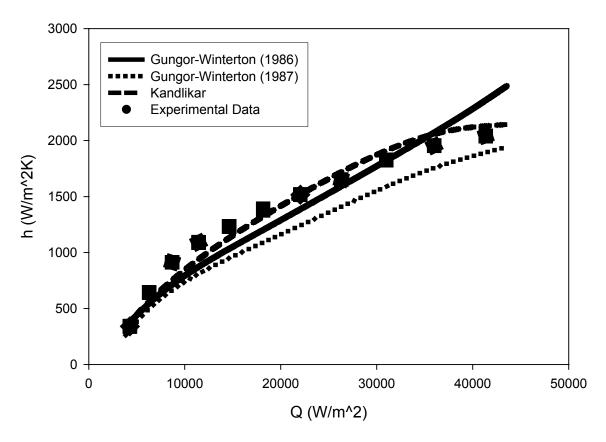




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Comparison Between Measured and Predicted Heat Transfer Coefficient

Thermocouple 19









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Flow Rate Governing Equations

$$\left(\frac{dP}{dz}\right)_{2\phi} = \left(\frac{dP}{dz}\right)_{g} + \left(\frac{dP}{dz}\right)_{f} + \left(\frac{dP}{dz}\right)_{a} \qquad C_{0} = 1.2$$

$$\left(\frac{dP}{dz}\right)_{g} = \rho_{m}g\sin\theta \qquad x = \frac{Q - mC_{p}\Delta T}{mh_{fg}}$$

$$\rho_{m} = \alpha\rho_{v} + (1 - \alpha)\rho_{l} \qquad \left(\frac{dP}{dz}\right)_{f} = \Phi_{l}$$

$$\alpha = \left(C_{0}\left(1 + \left(\frac{1 - x}{x}\right)\frac{\rho_{v}}{\rho_{l}}\right) + \frac{\rho_{v}}{Gx}V_{vj}\right)^{-1} \qquad \left(\frac{dP}{dz}\right)_{f,l,1\Phi} = \Phi_{l}$$

$$V_{vj} = \left(1.53g\sigma\frac{(\rho_{l} - \rho_{v})}{\rho_{l}^{2}}\right)^{1/4} \qquad \left(\frac{dP}{dz}\right)_{f,l,1\Phi} = \frac{2fG^{2}(1-\rho_{l})}{\rho_{l}^{2}}$$

$$C_{0} = 1.2$$

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$$D_{l} = \left(1 + \frac{C}{X} + \frac{1}{X^{2}}\right)$$

$$X = \frac{Q - mC_{p}\Delta T}{mh_{fg}}$$

$$\left(\frac{dP}{dz}\right)_{f,l,1\Phi} = \Phi_{l}$$

$$\left(\frac{dP}{dz}\right)_{f,l,1\Phi} = \frac{G^{2}(\beta_{e} - \beta_{i})}{\Delta L}$$

$$\left(\frac{dP}{dz}\right)_{f,l,1\Phi} = \frac{2fG^{2}(1-x)^{2}}{\rho_{l}}$$

$$\beta = \left(\frac{(1-x)^{2}}{\rho_{l}(1-\alpha)} + \frac{x^{2}}{\rho_{v}\alpha}\right)$$

$$\Phi_{l} = \left(1 + \frac{C}{X} + \frac{1}{X^{2}}\right)^{1/2}$$

$$X = \left(\frac{dP}{dz}\right)_{f,l,1\Phi} \left(\frac{dP}{dz}\right)_{f,\nu,1\Phi}$$

$$\left(\frac{dP}{dz}\right)_{a} = \frac{G^{2}\left(\beta_{e} - \beta_{i}\right)}{\Delta L}$$

$$\beta = \left(\frac{\left(1 - x\right)^{2}}{\rho_{l}\left(1 - \alpha\right)} + \frac{x^{2}}{\rho_{\nu}\alpha}\right)$$



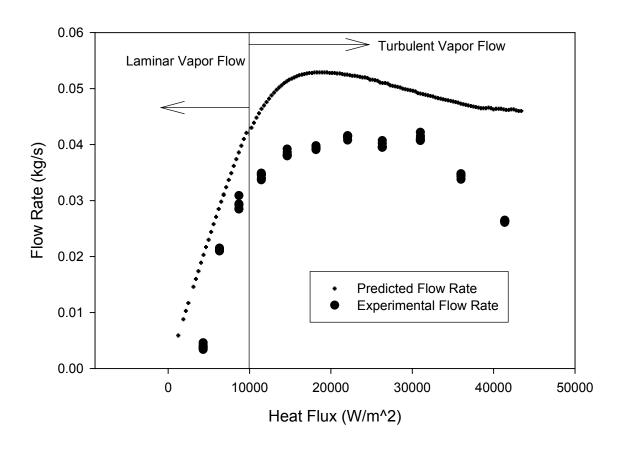




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Comparison Between Measured & Predicted Flow Rate

Experimental vs Predicted Flow Rate









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Summary of Experimental Results

- Wall Temperature within desired range for optimal fuel cell performance
- Cooling Plate capable of removing 43 kW/m² of heat prior to instability
- Onset of Ledinegg Instability limits maximum heat flux
- Kandlikar and Gungor-Winterton models are satisfactory for microchannel heat transfer
- Flow rate and heat transfer coefficient are strongly dependent on heat flux
- Forced flow will inhibit Ledinegg instability and significantly increase maximum heat flux







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Future Plans

- Design and fabricate compact carbon foam radiator.
- Design and fabricate similar microchannel cooling plates with various geometries to increase heat transfer coefficient.
- Develop more rigorous heat transfer and flow models.
- Conduct experiments in forced flow mode
- Integrate thermal management system with test bed fuel cell and characterize thermal flow performance.
- Use improved heat transfer and flow models to design optimal thermal management systems for PEM fuel cells.







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Carbon Foam Radiator Design Concept

	Heat Transfer Coefficient h, (W/m ² ·K)	ΔP/L (psi/in)
Solid Foam	10,000*	2
Through-holes	1,000*	0.1
Finned	1,000*	0.05
Current Radiator	30-200	<0.05

 Utilize high heat transfer coefficients from carbon foam